

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2025/26	2025/26	VAT	2026/27	2026/27	% Increase / decrease
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
		MISCELLANEOUS TARIFFS								
	1	MINOR WORKS AT CUSTOMER'S PREMISES								
FCR	1.1	Disconnection of low voltage supply. Reconnection of low voltage supply / change blown fuse / reset circuit breaker due to a consumer fault. Disconnection and reconnection of low voltage supply during the same site visit. Special meter readings. All conducted during office hours .	per visit		327.91	377.10	y	339.04	389.90	3.39%
FCR	1.2	Any of the above site visits conducted after hours	per visit		379.83	436.80	y	392.78	451.70	3.41%
FCR	1.3	Inspection of installation / 2nd call to fault on customer's installation. Visit by Vending System Technician. Service not ready for connection	per visit		582.87	670.30	y	602.70	693.10	3.40%
FCR	1.4	Visitation fee - To deliver a notice of impending disconnection of supply for non-payment of account	each		172.43	198.30	y	178.26	205.00	3.38%
FCR	1.5	MV Switching on Council's equipment - office hours	per occasion		2 837.48	3 263.10	y	2 933.91	3 374.00	3.40%
	1.6	MV Switching on Council's equipment - after hours	based on quotation							
FCR	1.6.1	Weekdays and Saturday	per occasion		4 258.26	4 897.00	y	4 403.04	5 063.50	3.40%
FCR	1.6.2	Sunday	per occasion		5 676.35	6 527.80	y	5 869.30	6 749.70	3.40%
		Note: One occasion is a disconnection and the associated reconnection even if two visits are required								
FCR	1.7	Replacement of unsafe readyboard. Used in conjunction with meter replacement. Cash payment or recovered via PPM vending system.	each	Tariff calculated from zero base	3 068.43	3 528.70	y	3 290.70	3 784.30	7.24%

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FCR	1.8	Supply of prepayment meter passive common base (for replacement purposes)	each		132.78	152.70	y	137.30	157.90	3.41%
S	1.9	Removal of supply	per occasion	For scenarios where supply is no longer required, re-instatement is via the new connection process only, connection fees and shared-network charges will apply.	Free	Free	y	678.09	779.80	
	2	UNAUTHORISED SUPPLIES								
	2.1	Effective disconnection of an illegally connected supply								
MR	2.1.1	Unauthorised Small Scale Embedded Generation Connection (single phase)	each		5 830.96	6 705.60	y	6 530.87	7 510.50	12.00%
MR	2.1.2	Unauthorised Small Scale Embedded Generation Connection (three phase)	each		6 795.13	7 814.40	y	7 639.22	8 785.10	12.42%
	2.2	Single Phase Tampering								
MR	2.2.1	Bypassed/Tampered meter (first offence) - split meter installed	each	Tariff calculated from zero base	8 841.83	10 168.10	y	9 837.48	11 313.10	11.26%
MR	2.2.2	Second tamper offence	each	Tariff calculated from zero base	12 513.57	14 390.60	y	13 799.30	15 869.20	10.27%
MR	2.2.3	Third tamper offence (effective disconnection may be executed until all outstanding debt has been settled)	each	Tariff calculated from zero base	12 513.57	14 390.60	y	13 799.30	15 869.20	10.27%
	2.3	Three Phase Tampering								
MR	2.3.1	Bypassed/Tampered meter (first offence)- Mains borne split installed	each	Tariff calculated from zero base	10 809.22	12 430.60	y	12 281.30	14 123.50	13.62%
MR	2.3.2	Second tamper offence	each	Tariff calculated from zero base	13 257.04	15 245.60	y	14 922.52	17 160.90	12.56%
MR	2.3.3	Third tamper offence (effective disconnection may be executed until all outstanding debt has been settled)	each	Tariff calculated from zero base	13 257.04	15 245.60	y	14 922.52	17 160.90	12.56%

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	2.4	CT Meter Tampering								
MR	2.4.1	Tampered CT metering installation (first offence - does not include meter replacement cost which is quotable)	each	Tariff calculated from zero base	13 188.78	15 167.10	y	14 652.35	16 850.20	11.10%
MR	2.4.2	Second and subsequent tamper offence	each	Tariff calculated from zero base	177 566.87	204 201.90	y	183 604.17	211 144.80	3.40%
	3	NEW RESIDENTIAL CONNECTIONS		1. Shared-network charges (SNC) may be applicable. 2. Connections may be subsidised for certain customer categories as per tariff policy. 3. The applicable charge will only be provided by means of a quotation letter issued by Service Connection Planning. 4. These tariffs require the installation of split prepayment meters for which pilot wires are required. 5. Where single or three phase AMI is required, the costs appropriate to these will be provided by means of a quotation letter issued by Service Connection Planning.						
FCR	3.1	60/80 A single phase: Split PPM ONLY	each	Split PPM Only	1 965.22	2 260.00	y	2 745.22	3 157.00	39.69%
FCR	3.2	60 A single phase: split PPM - where municipal supply cable end exists on erf boundary	each	Cost includes meter and cable termination	2 580.00	2 967.00	y	3 401.74	3 912.00	31.85%
FCR	3.3	60/80 A single phase: 16mm sq 2-core SWA municipal supply cable to the erf boundary	each	Excludes split PPM	29 191.30	33 570.00	y	29 888.70	34 372.00	2.39%
	3.4	40/60/80 A 3 phase: 16mm sq 4-core SWA municipal supply cable to the erf boundary	each	excludes split PPM	42 586.96	48 975.00	y	44 565.22	51 250.00	4.65%
	3.5	100 A 3 phase: 35AL sq 4-core SWA municipal supply cable to the erf boundary	each	excludes split PPM	51 023.48	58 677.00	y	51 110.43	58 777.00	0.17%

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	3.6	60/80 A single phase: 16mm sq 2-core SWA cable cost for undergrounding of overhead supply connection to the erf boundary	each	excludes split PPM	14 827.83	17 052.00	y	15 250.43	17 538.00	2.85%
	3.7	40/60/80 A 3 phase: 16mm sq 4-core SWA cable cost for undergrounding of overhead supply connection to the erf boundary	each	excludes split PPM	19 131.30	22 001.00	y	20 057.39	23 066.00	4.84%
	3.8	40/60/80/100 A 3 phase: split PPM only	each	Split PPM only	2 740.00	3 151.00	y	3 830.43	4 405.00	39.80%
	3.9	40/60/80/100 A 3 phase: split PPM - where municipal supply cable end exists on erf boundary	each	cost include meter and cable termination	3 373.04	3 879.00	y	4 486.96	5 160.00	33.02%
	4	SHARED-NETWORK CHARGE (SNC)		Shared Network Charges are applied in accordance with the provisions set out in the Shared Network Charge Policy						
	4.1	Shared-network Charge (SNC) for all connections:								
		<u>Network Segment:</u>								
FCR	4.1.1	High Voltage / 11kV	R/kVA		1 044.96	1 201.70	y	1 080.52	1 242.60	3.40%
FCR	4.1.2	High Voltage / 33kV	R/kVA	To accommodate 33 kV supplies in Atlantis and Cape Town CBD	777.04	893.60	y	803.48	924.00	3.40%
FCR	4.1.3	132 kV	R/kVA	To accommodate supplies at 132 kV	1 139.04	1 309.90	y	1 177.74	1 354.40	3.40%
FCR	4.1.4	66 kV	R/kVA	To accommodate supplies at 66 kV	1 921.65	2 209.90	y	1 986.96	2 285.00	3.40%
FCR	4.1.5	33 kV	R/kVA	To accommodate 33 kV supplies in Atlantis and Cape Town CBD	1 175.65	1 352.00	y	1 215.65	1 398.00	3.40%
FCR	4.1.6	11 kV	R/kVA		3 451.13	3 968.80	y	3 568.43	4 103.70	3.40%
FCR	4.1.7	11 kV / Low Voltage	R/kVA		4 630.17	5 324.70	y	4 787.57	5 505.70	3.40%
FCR	4.1.8	Low Voltage	R/kVA		6 473.30	7 444.30	y	6 693.39	7 697.40	3.40%

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	5	QUOTATION FEE		1. For quotable work a non-refundable quotation fee must be paid prior to the quotation being issued for each application from the third application per financial year for the same property. 2. Categories not specifically listed: nil.						
S	5.1	Single residential property connections up to 100A three phase (including all single phase residential connections)	each		Free	Free	y	Free	Free	
S	5.2	Single phase commercial connections	each		Free	Free	y	Free	Free	
S	5.3	Retrofitting of credit meters with PPMs	each		Free	Free	y	Free	Free	
FCR	5.4	All other three phase connections up to 400A	each		509.30	585.70	y	526.61	605.60	3.40%
FCR	5.5	Supply connections > 400A to 800A	each		1 222.61	1 406.00	y	1 264.17	1 453.80	3.40%
FCR	5.6	Supply connections > 800A to 1440A	each		1 222.61	1 406.00	y	1 264.17	1 453.80	3.40%
FCR	5.7	All Medium Voltage connections	each		2 318.26	2 666.00	y	2 397.04	2 756.60	3.40%
FCR	5.8	Subdivisions >10 houses where the developer in terms of the subdivision conditions is required to provide and hand over the electricity reticulation	each		1 557.22	1 790.80	y	1 610.17	1 851.70	3.40%
	6	SUBSIDISED CONNECTIONS		Cash payment or recovered via PPM vending system as energy is purchased						

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S	6.1	40 A single phase connection (split PPM and, if applicable, readyboard). Applicable to group low cost housing developments, low cost housing infill connections, informal settlements, backyard dwellings and customers listed as indigent as set out in the City's Credit Control and Debt Collection Policy.	each	Applicants in low cost housing developments or informal settlements approved for servicing, who meet the criteria set out in the tariff policy, will qualify for the subsidised connection fee. In addition to these criteria, backyard dwellings will also qualify for a subsidised connection but only in areas where the electricity infrastructure has been upgraded specifically to accommodate backyard dwellings, according to the Department's standard for the electrification of backyard dwellings.	1004.96	1155.70	y	1 039.13	1 195.00	3.40%
S	6.2	Relocation of readyboard and PPM mounted on wooden backing board.	each		1050.61	1208.20	y	1 086.35	1 249.30	3.40%
	7	RETROFITTING OF ENERGY METERS		Necessary cable work on customer's property is to be carried out by the customer's electrical contractor. The meter cost will be payable in cash or via the PPM vending system as energy is purchased.						
FCR	7.1	Retrofitting of existing credit meter with 60A single phase split PPM (single residential properties with only one meter) - standard retrofit process with customer's own electrician	each	The applicable charge is to be provided only by means of a quotation letter issued by Electricity Generation and Distribution (Customer Support Services)	3 183.91	3 661.50	y	3 369.83	3 875.30	5.84%
		All other retrofits including where Electricity Generation and Distribution provide all services: per quotation supplied by Electricity Generation and Distribution (Distribution System Development). Standardised costs are used for meters up to 100A 3 phase.								

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	8	METERING								
FCR	8.1	Upgrade of Commercial and Industrial metering to incorporate AMI technology (not for an increase in supply capacity or tariff change).	per installation		10 898.87	12 533.70	y	10 183.13	11 710.60	-6.57%
FCR	8.2	Accuracy test of residential meter on site	each		763.65	878.20	y	763.65	878.20	0.00%
FCR	8.3	Accuracy test of non-residential meter on site	each		1 416.35	1 628.80	y	1 464.52	1 684.20	3.40%
		Testing & calibration of low voltage circuit	each		813.57	935.60		DELETE	DELETE	
FCR	8.4	Verification and re-certification of CTs in situ	per set		1 635.22	1 880.50	y	1 690.78	1 944.40	3.40%
FCR	8.5	Verification and re-certification of VTs in situ (excluding switching)			2 452.87	2 820.80	y	2 536.26	2 916.70	3.40%
FCR	8.7	Replacement of lost / damaged prepayment meter key pad [Customer Interface Unit]	each		1 258.78	1 447.60	y	1 301.57	1 496.80	3.40%
		Replacement of magnetic card for PPM system	each		34.96	40.20		DELETE	DELETE	
FCR	8.8	Provision for meter output pulses (installing an interface pulse unit only)			3 352.96	3 855.90	y	3 466.96	3 987.00	3.40%
MR	8.9	Provision of load profile reading from AMI system (if available)	each	Available on E-portal at www.capetown.gov.za	Free	Free	y	Free	Free	
FCR	8.10	Correction of Electricity By-law transgression w.r.t. electrical metering	each		2 028.61	2 332.90	y	2 097.57	2 412.20	3.40%
PCR	8.12	Residential AMI Administration Fee	Per month	Applicable to all Residential Customers with AMI installed, including Residential SSEG customers.	5.48	6.30	y	5.91	6.80	7.94%
FCR	8.13	Commercial AMI Administration Fee	Per Month	Applicable to Commercial customers supplied via the SPU2 tariff. Included in the Service Charge for all other commercial tariffs.	79.39	91.30	y	86.17	99.10	8.54%

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	9	QUALITY OF SUPPLY								
FCR	9.1	Quality of Supply - requiring equipment and personnel (may be refunded if quality of supply is outside NRS 048 limits)	per investigation		4 624.17	5 317.80	y	10 793.74	12 412.80	133.42%
	9.2	Large Customers QOS Instruments								
FCR	9.2.1	Installation of one QOS instrument per 11 kV feeder supplying the customer	per instrument	In terms of EEB 705, for Embedded Generators greater than 1 MVA.	99 578.43	114 515.20	y	104 955.65	120 699.00	5.40%
FCR	9.2.2	QOS Instrument Web Interface monitoring service	per instrument per annum	Customer and CCT access to the QOS and metering information	5 110.00	5 876.50	y	5 416.09	6 228.50	5.99%
	10	HIRE OF METER BOXES / FREE STANDING KIOSKS AT PUBLIC VENUES								
S	10.1	Where meter box and supply already exist			Free	Free	y	Free	Free	
MR	10.2	Refundable Deposit on padlock and keys	Per connection		900.00		n	931.00		3.44%
FCR	10.3	Administration fee for inspection of meter box after use	each		298.35	343.10	y	308.52	354.80	3.41%
PCR	10.4	Free standing kiosk directly adjacent to supply point	per day		218.52	251.30	y	225.91	259.80	3.38%
FCR	10.5	Connection and disconnection of kiosk	per occasion		601.74	692.00	y	622.17	715.50	3.40%
S	10.6	Energy fee (Applicable to meter boxes and free standing kiosks)	c/kWh	SPU 3 energy rate to be utilised	Small Power User 3 Energy Rate	Small Power User 3 Energy Rate	y	Small Power User 3 Energy Rate	Small Power User 3 Energy Rate	
	11	TEMPORARY HIRE OF MV SWITCHGEAR AND TRANSFORMERS								
	11.1	Equipment for Breakdowns								
MR	11.1.1	Hire Charge	per month or part thereof		3% of replacement value	3% of replacement value	y	3% of replacement value	3% of replacement value	

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MR	11.1.2	Refundable Deposit against damages	per letting		100% of replacement value		n	100% of replacement value		
	12	LOAD CONTROL EQUIPMENT								
MR	12.1	Refusal to accept connection	per month or part thereof		234.26	269.40	y	242.26	278.60	3.41%
MR	12.2	Penalty for illegal disconnection of load control equipment	per disconnection		1 396.87	1 606.40	y	1 444.35	1 661.00	3.40%
	13	REFUNDABLE DEPOSITS FOR SUPPLY OF ELECTRICITY		1. Deposit not applicable to supplies provided via PPM's. 2. Deposits are non-vatable. 3. Deposit may be increased to reflect 3 months consumption if record of payment is poor.						
	13.1	All Bulk Residential, and Small Power supply agreements (Per supply agreement)								
MR	13.1.1	0 to 130 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	6 944.00		n	7 538.00		8.55%
MR	13.1.2	130 to 230 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	28 478.00		n	30 913.00		8.55%
MR	13.1.3	230 to 330 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	52 595.00		n	57 092.00		8.55%
MR	13.1.4	330 to 500 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	75 496.00		n	81 951.00		8.55%
	13.2	Time of Use supply agreements								
MR	13.2.1	All agreements	Per kVA per agreement	Increase takes account of non-payment risk and electricity tariff increases	550.00		n	597.00		8.55%

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	14	UNMETERED CONSUMPTIVE TARIFFS		For radio relay stations, variable message signboards, security and speed trap cameras, and all other installations where metering is not considered feasible by Electricity Generation and Distribution. Calculated using the applicable Small Power User tariff (including Service Charge) for the consumption level of the supply. For larger supplies the AMI Administration Fee that would otherwise be included in the Charge has been removed, as this is not applicable to these supplies. A shared-network charge and a connection fee are payable for all unmetered connections. Unless the connection fee is specified in this schedule, it will be quotable by Electricity Generation and Distribution (Service Connection Planning).						
	14.1	Consumptive Tariffs								
PCR	14.1.1	1 A single phase	R/month	(100kWh)	645.04	741.80	y	690.96	794.60	7.12%
PCR	14.1.2	2 A single phase	R/month	(200 kWh)	1 290.00	1 483.50	y	1 382.00	1 589.30	7.13%
PCR	14.1.3	5 A single phase	R/month	(500 kWh)	2 942.43	3 383.80	y	3 148.09	3 620.30	6.99%
PCR	14.1.4	10 A single phase	R/month	(1000 kWh)	5 602.17	6 442.50	y	5 989.22	6 887.60	6.91%
PCR	14.1.5	20 A single phase	R/month	(2000 kWh)	9 390.70	10 799.30	y	9 999.22	11 499.10	6.48%
PCR	14.1.6	30 A single phase	R/month	(3000 kWh)	12 189.30	14 017.70	y	12 939.83	14 880.80	6.16%
PCR	14.1.7	20 A 3 phase	R/month	(6000 kWh)	20 585.13	23 672.90	y	21 761.65	25 025.90	5.72%
PCR	14.1.8	30 A 3 phase	R/month	(9000 kWh)	28 980.96	33 328.10	y	30 583.39	35 170.90	5.53%
PCR	14.1.9	Illuminated bus shelters up to 60 W	R/month	(22 kWh)	141.91	163.20	y	152.00	174.80	7.11%
PCR	14.1.10	Illuminated sign boards up to 1A single phase	R/month	(85 kWh)	548.26	630.50	y	587.30	675.40	7.12%
PCR	14.1.11	1 A single phase - CCTV only	R/month	(58kWh)	374.09	430.20	y	400.78	460.90	7.14%
PCR	14.1.12	2 A single phase - CCTV only	R/month	(117kWh)	754.70	867.90	y	808.43	929.70	7.12%
PCR	14.1.13	5 A single phase - CCTV only	R/month	(175kWh)	1 128.78	1 298.10	y	1 209.22	1 390.60	7.13%

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	14.2	Connection Fees								
FCR	14.2.1	For CCTV cameras installed on Electricity Generation and Distribution mains pole	each	Fee includes provision and installation of the connection cable including circuit breaker, 2 hours labour of 3 people and 2 hours aerial platform.	3 039.57	3 495.50	y	3 408.43	3 919.70	12.14%
FCR	14.2.2	For single phase appliance installed on municipal property where, at the discretion of Electricity Generation and Distribution - Service Connection Planning (SCP) - the customer installs the supply cable to the nearest suitable source identified by SCP	each	Fee is only for termination of the supply cable to the source of supply, including provision of its circuit breaker, 1,5hours of labour and 20km transport.	1 423.74	1 637.30	y	1 588.87	1 827.20	11.60%
FCR	14.2.3	For three phase appliance installed on municipal property where, at the discretion of Electricity Generation and Distribution - Service Connection Planning (SCP) - the customer installs the supply cable to the nearest suitable source identified by SCP	each	Fee is only for termination of the supply cable to the source of supply, including provision of its circuit breakers, 1,5 hours of labour and 20km transport.	2 345.30	2 697.10	y	2 520.52	2 898.60	7.47%
	15	MISCELLANEOUS								
S	15.1	Electricity supply regulations (By-law)	each	Available at: http://resource.capetown.gov.za/documentcentre/Documents/Bylaws%20and%20policies/Electricity%20Supply%20By-law.pdf	Free download	Free download		Free download	Free download	
MR	15.2	Document search fee	per installation/order/invoice		115.04	132.30	y	118.96	136.80	3.40%
	16	IDENTIFICATION & PROTECTION OF SERVICES								
FCR	16.1	Above ground cable location	per visit		1 449.30	1 666.70	y	1 498.61	1 723.40	3.40%

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					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
	16.2	Refundable Security deposits to be paid by contractors prior to undertaking work near HV or MV cable. Deposit may be waived at the discretion of the Service Provider.								
MR	16.2.1	Fluid filled cable (132 kV 3 core)	per agreement		2 416 984.32		n	2 499 161.79		3.40%
MR	16.2.2	Fluid filled cable (132 kV single core)	per agreement		1 611 278.61		n	1 666 062.09		3.40%
MR	16.2.3	Fluid filled cable (66 kV 3 core)	per agreement		1 732 153.01		n	1 791 046.21		3.40%
MR	16.2.4	Fluid filled cable (66 kV single core)	per agreement		1 309 167.33		n	1 353 679.02		3.40%
MR	16.2.5	XLPE cable	per agreement		503 572.29		n	1 259 129.00		150.04%
MR	16.2.6	Gas filled (33 and 66 kV)	per agreement		1 429 261.53		n	1 477 856.42		3.40%
MR	16.2.7	Solid Cable (33 kV 3 core)	per agreement		393 426.92		n	406 803.43		3.40%
MR	16.3	Test holes	per test hole		12 142.78	13 964.20	y	12 555.65	14 439.00	3.40%
	16.4	Disincentive Charge payable per incident of damage to infrastructure		Levied in accordance with Tariff Policy Clause 4.1.2 Incident is defined as being a single incident of damage. Multiple incidents of damage incurred at the same time will be viewed as multiple incidents, and the tariff multiplied accordingly.						
MR	16.4.1	High Voltage	Per incident		131 586.81		n	136 060.76		3.40%
MR	16.4.2	Medium Voltage	Per incident		65 790.64		n	68 027.52		3.40%
MR	16.4.3.1	All other - 1st incident	Per incident		1 316.92		n	1 361.69		3.40%
MR	16.4.3.2	All other - 2nd incident	Per incident		6 584.60		n	6 808.47		3.40%
MR	16.4.3.3	All other - 3rd and more incidents	Per incident		13 158.13		n	13 605.50		3.40%
	16.5	Charge for stolen Service Connection								
	16.5.1	Replacement of stolen service connection exceeding three instances per calendar year	per occasion	May be recovered via PPM	1 698.61	1953.40	y	1 756.35	2 019.80	3.40%

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2025/26	2025/26	VAT	2026/27	2026/27	% Increase / decrease
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
	17	GREEN ENERGY CERTIFICATES								
	17.1	Applies only where the customer has specifically requested to purchase Green Energy Certificates	per 10 kWh purchased	Only available in blocks of 10kWh.	1.39	1.60	y	1.39	1.60	0.00%
	18	VENDING SERVICE PROVIDER AUDIT								
FCR	18.1	Initial handling of a contested transactions dispute for a service provider	per event	No input received; tentatively by CPI	1 761.39	2 025.60	y	1 821.30	2 094.50	3.40%
FCR	18.2.1	Costs for conducting a full audit investigation and refund of contested transactions for a service provider	per event	No input received; tentatively by CPI	4 374.43	5 030.60	y	4 523.13	5 201.60	3.40%
FCR	18.2.2	Cost to be added for each site visit in relation to 18.2.1	per site visit	No input received; tentatively by CPI	582.87	670.30	y	602.70	693.10	3.40%
	19	REPLACEMENT OF BURNT, VANDALISED OR STOLEN METERS, AND RETROFITS								
FCR	19.1	Single Phase PPM for Residential, SPU 1 or SPU 2	per meter	PPM must be replaced with split PPM only. For Lifeline customers the fee may be piggy-backed using the Vending System	3 183.91	3 661.50	y	3 369.83	3 875.30	5.84%
FCR	19.2	Three Phase PPM for Non-Lifeline Residential, SPU 1 or SPU 2	per meter	PPM must be replaced with split PPM only	5 344.96	6 146.70	y	5 642.09	6 488.40	5.56%
PCR	19.3	Single Phase AMI up to 100A	per meter	For single phase supplies for SPU or Residential customers (customer to supply street-front accommodation)	5 667.57	6 517.70	y	5 784.26	6 651.90	2.06%
FCR	19.4	Three phase AMI up to 100A	per meter	AMI must be replaced with AMI unless the client wishes to change to split PPM, in which case the relevant fees of 19.2 will apply (customer to supply street-front accommodation).	9 061.13	10 420.30	y	8 735.74	10 046.10	-3.59%
FCR	19.5	AMI LV including CT's for SPU 1, or LU LV TOU	per meter	AMI must be replaced with AMI	18 712.35	21 519.20	y	19 254.78	22 143.00	2.90%

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2025/26	2025/26	VAT	2026/27	2026/27	% Increase / decrease
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
FCR	19.6	MV Metering for LU MV TOU, or downrated previous MV supplies now on SPU 1.	per meter	Any failed, damaged, vandalised or burnt MV meter must be replaced with an AMI meter	10 512.61	12 089.50	y	10 183.13	11 710.60	-3.13%
FCR	19.7	Single Phase Ferraris meter up to 80A for Non-Lifeline Residential or SPU 1	per meter	A residential customer must change to a single phase split PPM and pay fees of 19.1. A non-residential customer must either change to an AMI whole-current meter, or to a split PPM, in which case the fees of 19.1 apply. The customer may elect the SPU 1 or SPU 2 tariff.	5 667.57	6 517.70	y	5 748.26	6 610.50	1.42%
FCR	19.8	Three Phase Ferraris meter up to 100A for Non-Lifeline Residential or SPU 1	per meter	A residential customer must change to a three phase split PPM and pay fees of 19.2. A non-residential customer must either change to an AMI whole-current meter, or to a split PPM, in which case the fees of 19.2 apply. The customer may elect the SPU 1 or SPU 2 tariff.	9 061.13	10 420.30	y	8 735.74	10 046.10	-3.59%
FCR	19.9	Three Phase Ferraris meter between 100A and 160A for SPU 1	per meter	Change to an AMI CT meter is mandatory	18 712.35	21 519.20	y	19 254.78	22 143.00	2.90%
FCR	19.10	Three Phase Ferraris CT meter for SPU 1 or LU LV TOU	per meter	Change to an AMI CT meter is mandatory	18 712.35	21 519.20	y	19 254.78	22 143.00	2.90%
	20	ENGINEERING STUDY FEES		For engineering studies for smale scale embedded generation and/or wheeling, and based on the capacity size.						
FCR	20.1	0 - 350 kVA	per investigation	No engineering studies required	Free	Free		Free	Free	
FCR	20.2	0 - 350 kVA	per investigation	Engineering studies required	35 409.13	40 720.50	y	36 613.04	42 105.00	3.40%
FCR	20.3	351 kVA ≤ 1 MVA	per investigation	Engineering studies required	35 409.13	40 720.50	y	36 613.04	42 105.00	3.40%
FCR	20.4	> 1 MVA - 20 MVA	per investigation	Engineering studies required	70 818.35	81 441.10	y	73 226.17	84 210.10	3.40%
FCR	20.5	> 20 MVA	per investigation	Engineering studies required	78 068.61	89 778.90	y	80 722.96	92 831.40	3.40%

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2025/26	2025/26	VAT	2026/27	2026/27	% Increase / decrease
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
	21	COMPENSATION PAYABLE BY ECA LICENSEE FOR USE OF CITY INFRASTRUCTURE								
MR	21.1	Areas designated as poor and disadvantaged by the City	per meter per annum	As per agreement with Licensee	5.48	6.30	y	5.65	6.50	3.17%
MR	21.2	All other areas	per meter per annum	As per agreement with Licensee	7.83	9.00	y	8.09	9.30	3.33%
		NOTE 1: The provision of the abovementioned services are at the discretion of the Director : Electricity Generation and Distribution.								
		NOTE 2: Work not appearing in the schedule will be undertaken on acceptance of a quotation supplied by Electricity Generation and Distribution and at the discretion of the Director: Electricity Generation and Distribution								